Compact Toolstring

The Compact Toolstring (CTS) is designed for use where available rig up height is limited, and for improved conveyance in highly deviated wells.

Depending on the well geometry, the customer has the option to incorporate or remove components which will ensure optimum operational performance.

The CTS can be split into two main categories, the 'Power' version and the 'Setting' version. Both versions can be extended to include an Integral Dual Neck Rope Socket, Swivel, and WellGlide complete with interchangeable rollers.

APPLICATIONS

- For use in rig ups with limited height availability
- For use in high-angle/deviated wells

FEATURES AND BENEFITS

- The base 'Power' version includes the Peak Power Jar (Inverted Upstroke Spring Jar), Accelerator and Linear Jar, available with 1 ¾-in, 1 ⅓-in, 2 ⅓-in or 2 ½-in Peak Power Jars
- The base 'Setting' version includes the Peak Dummy Power Jar, Linear Jar and Heavy Stem section, and is used predominantly for installing devices where Hydraulic or Spring Jars are not required
- Configuration options extended to include an Integral Dual Neck Rope Socket, Swivel and WellGlide
- Reduced overall length
- Robust design

TECHNICAL INFORMATION - Power Version					
Tool OD, in	Optional Roller Range, in	Length Open/ Closed, ft	Power Jar, in	Jar Range, Ibs	
2.720	N/A	12.2 / 9.3	1.75	300-1,250	
2.800	2.950 - 3.500	12.2 / 9.3	1.75	300-1,250	
3.350	3.500 - 4.700	12.0 / 9.0	1.875 (default) 2.125† (optional)	300-1,250 400-3,000	
3.500	N/A‡	15.0 / 11.5	2.500	600-4,000	

TECHNICAL INFORMATION - Setting Version				
Tool OD, in	Optional Roller Range, in	Length Open/ Closed, ft		
2.720	N/A	9.6 / 7.5		
2.800	2.950 - 3.500	9.6 / 7.5		
3.350	3.500 - 4.700 ^{††}	7.1 / 9.2		

† 2.125-in jar option requires a conversion kit



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Setting version (L), Power version (R)

